



EPS INSTALLED CAPACITIES





Data related to capacities managed by Electric Power Industry of Serbia

GENERATION CAPACITIES Net output capacity	7,405 MW
ELECTRICITY GENERATION	34,720 GWh
COAL PRODUCTION	31,440,875 _t
OVERBURDEN REMOVAL	103,937,756 bcm

ELECTRICITY SALE

Consumption in the Republic of Serbia supplied by EPS	35,543	GWh
Power Exchange/other suppliers/ contracts on business & technical cooperation	1,658	GWh

ELECTRICITY PURCHASE

Power Exchange/other suppliers/ contracts on business & technical cooperation _____

NUMBER OF CUSTOMERS

3,450,324	Total
3,417,690	Guaranteed supply
73	Last resort supply
32,561	Commercial supply

729 GWh

GENERATION CAPACITIES

POWER PLANT	Net output capacity MW
TPP Nikola Tesla A	1,622
TPP Nikola Tesla B	1,220
TPP Kolubara	216
TPP Morava	108
TPP Kostolac A	281
TPP Kostolac B	632
THERMAL Power Plants	4,079
CHP Novi Sad	208
CHP Zrenjanin	75
CHP Sremska Mitrovica	14
COMBINED Heat and Power Plants	297
HPP Djerdap 1	1,140
HPP Djerdap 1 HPP Djerdap 2	270
Vlasina HPPs	129
HPP Pirot	80
HPP Bajina Bašta	420
PSHPP Bajina Bašta	614
HPP Zvornik	126
HPP Elektromorava	120
HPP Potpeć	51
HPP Bistrica and HPP Kokin Brod	124
HPP Uvac	36
Mini HPPs	21
HYDRO Power Plants	3,029
	5,029
EPS POWER PLANTS	7,405

ELECTRICITY GENERATION

POWER PLANT	GWh
TPP Nikola Tesla A	7,150
TPP Nikola Tesla B	7,461
TPP Kolubara	225
TPP Morava	356
TPP Kostolac A	1,898
TPP Kostolac B	4,445
THERMAL Power Plants	21,535
CHP Novi Sad	484
CHP Zrenjanin	42
CHP Sremska Mitrovica	0
COMBINED Heat and Power Plants	526
COMBINED Heat and Power Plants	526 6,388
HPP Djerdap 1	6,388
HPP Djerdap 1 HPP Djerdap 2	6,388 1,711
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs	6,388 1,711 389
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot	6,388 1,711 389 91
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići	6,388 1,711 389 91 1,922
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta	6,388 1,711 389 91 1,922 635
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta HPP Zvornik	6,388 1,711 389 91 1,922 635 619
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta HPP Zvornik HPP Elektromorava	6,388 1,711 389 91 1,922 635 619 79
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta HPP Zvornik HPP Elektromorava HPP Potpeć	6,388 1,711 389 91 1,922 635 619 79 248
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta HPP Zvornik HPP Elektromorava HPP Potpeć HPP Bistrica and HPP Kokin Brod	6,388 1,711 389 91 1,922 635 619 79 248 441
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta HPP Zvornik HPP Elektromorava HPP Potpeć HPP Bistrica and HPP Kokin Brod HPP Uvac	6,388 1,711 389 91 1,922 635 619 79 248 441 81
HPP Djerdap 1 HPP Djerdap 2 Vlasina HPPs HPP Pirot HPP Bajina Bašta + SPP Brana Lazići PSHPP Bajina Bašta HPP Zvornik HPP Elektromorava HPP Potpeć HPP Bistrica and HPP Kokin Brod HPP Uvac Mini HPPs	6,388 1,711 389 91 1,922 635 619 79 248 441 81 55

ELECTRICITY SUPPLY

SALES CHARACTERISTICS

	1		
Supply type	Number of metering points	Number of customers	Electricity (GWh)
GUARANTEED	3,619,280	3,417,690	14,101.22
LV I Level	11,032		181.18
CS	3,607,989		13,916.41
LV II Level	230,429		976.30
Households	3,379,434		12,940.11
PL	259		3.63
LAST RESORT	869	73	32.77
HV	-		-
MV and LV	869		32.77
COMMERCIAL	179,946	32,561	15,085.84
HV	39		2,837.61
MV and LV	157,198		11,860.52
PL	22,709		387.70
TOTAL	3,800,095	3,450,324	29,219.83
	LV - Low Voltage	CS - Consumer S	pending

MV - Midlle Voltage PL - Public Lighting HV - High Voltage

Power delivered to customers through the GreenEPS Contracts (100% from renewable sources)

1,852.5 GWh

PROSUMERS	Number of metering points	Number of customers	Electricity (GWh)
	2,588	2,172	
	Power take	n over from prosumers	59.11
	Power c	delivered by prosumers	12.89
		DIFFERENCE	46.22

HOUSEHOLD CATEGORY

AVERAGE CONSUMPTION per month

NUMBER OF **METERING POINTS** 323 kWh

3,379,434

SUPPLY

RES FEED-IN TARIFF ELECTRICITY GENERATION

PRIMARY ELECTRICITY SOURCES	(MWh)
Solar energy	9,671.32
Wind power	1,032,695.84
Hydropower	338,827.46
Geothermal energy	0
Biomass and biogas energy	226,172.62
Energy from non-speciÿed renewable energy sources	0
Hard coal energy	0
Lignite and bituminous coal energy	0
Natural gas energy	191,405.11
Energy from petroleum and petroleum products	0
Energy from non-speciÿed fossil fuels	331.04
Nuclear power	0
Waste-to-energy plant	7,528.37
TOTAL	1,806,631.76

Feed-in tariff electricity volumes

Structure of feed-in tariff electricity generation



PURCHASE OF ELECTRICITY FROM **RES** BY PRIVILEGED PRODUCERS



Fees for privileged electricity producers

0.801 RSD/ kWh

Collected and disbursed funds for incentives for privileged producers

INVOICED AND COLLECTED INCENTIVE FEES	Invoiced (excluding VAT, in b	Collected
Guaranteed supplier for end customers	11.29	11.07
Suppliers for end customers	13.10	12.84
Distribution / Transmission system operator for end customers	0.04	0.04
TOTAL	24.43	23.94

ELECTRICITY TRADE



*ERS - Electric Power Industry of the Republic of Srpska

Cooperation with Electric Power Industry of the Republic of Srpska According to agreements on business and technical cooperation



The total sale at SEEPEX amounted to 597 GWh, and the total purchase amounted to 108 GWh. In 2023, EPS JSC started trading on the intraday market on SEEPEX where the total trading volume amounted to 4 GWh.

Sales through EPS Trading on the exchanges in Hungary (HUPX), Croatia (CROPEX) and Slovenia (BSP Southpool) amounted to 971 GWh, while the total purchase on these exchanges amounted to 266 GWh. In 2023, EPS JSC also started trading on the exchange in Montenegro (MEPX), and the total volume of trade amounted to 2 GWh.







ENERGY PORTFOLIO REALIZATION BALANCE RESPONSIBLE PARTY **EPS**



Purchasing - wholesale market and agreements on B-T cooperation



GWh









STRUCTURE OF SUPPLY OF THE PRODUCED COAL

(t)	MB Kolubara	TPPs-OCMs Kostolac	EPS
For TPPs	21,577,388	9,204,738	30,782,126
For drying	416,436	/	416,436
For industry	60	48,513	48,573
For heating plants	193,740	/	193,740
TOTAL	22,187,624	9,253,251	31,440,875

OVERBURDEN REMOVAL

(million t, bcm)	MB Kolubara	TPPs-OCMs Kostolac	EPS
TOTAL	65,886,225	38,051,531	103,937,756

COAL



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